Flat tariff

Workspace

Site location
South Yorkshire (53.48, -1.01) · UTC

Batteries
4kWh (4 kWh)

Inverter
5kW (5 kW)

Solar Arrays
east (Generic 400, 5 panels, 2 kW)
west (Generic 400, 5 panels, 2 kW)

Load profile
house load (3,500 kWh/yr)

Heat pump
heat pump (rated 5,000 W · design house 21 °C · design flow 45 °C)

Tariff
standard flat
import: 0.28 · export: 0.12 · daily standing: 0.60

Annual Summary

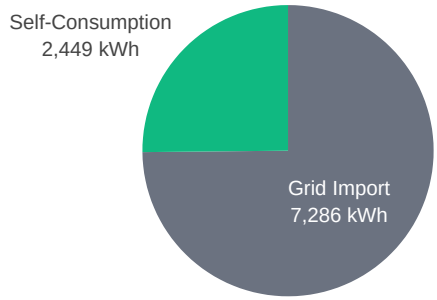
Solar Generated	**3,075 kWh**		(**3,075** (utilised) + **0** (clipped))
Load Consumed	**9,735 kWh**	**2,726 GBP**	(cost without solar)
Space heating electric (heat pump)	**5,225 kWh**		(thermal generated **16,456**)
Hot water electric (heat pump)	**1,000 kWh**		(thermal generated **2,185**)
Grid Import	**7,286 kWh**	**2,040 GBP**	(**0.28** (average import price GBP/kWh))
Grid Export	**595 kWh**	**71 GBP**	(**0.12** (average export price GBP/kWh))
Total benefit from solar & battery		**757 GBP**	
New electricity bill		**2,188 GBP**	(**2,040** (import) - **71** (export) + **220** (standing))

Self-Consumption

Share of load met from PV and batteries vs grid import.

25.2%

Spring: 31.6% Summer: 64.6%
Autumn: 20.5% Winter: 7.7%

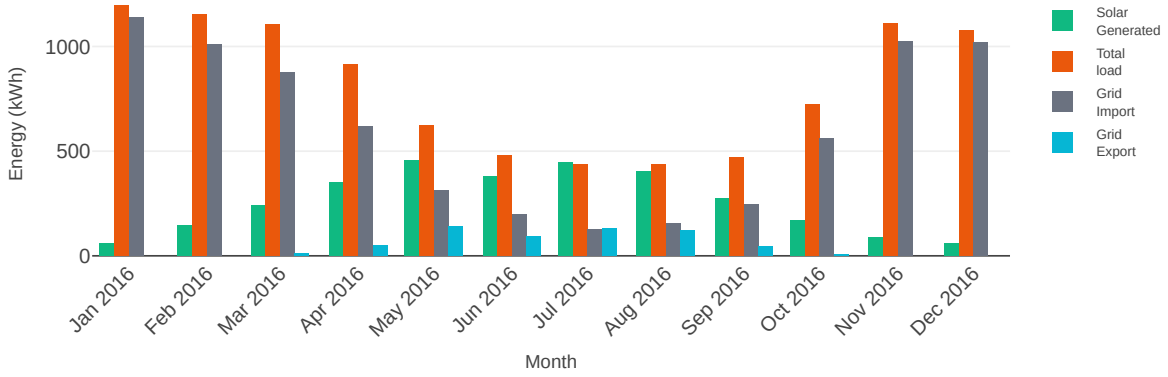


The outputs are based on the weather for the year selected, the tariff and equipment shown in the workspace and your input data. Tariffs are subject to change at the discretion of your energy provider, and you should check your eligibility criteria for the tariffs selected. The outputs are modelling estimates only and do not constitute financial or technical advice. The data provided is used at the user's own risk and has no warranty, implied or otherwise including merchantability or fitness for a particular purpose. See assumptions and methods section for further details on assumptions used.

Yearly Summary

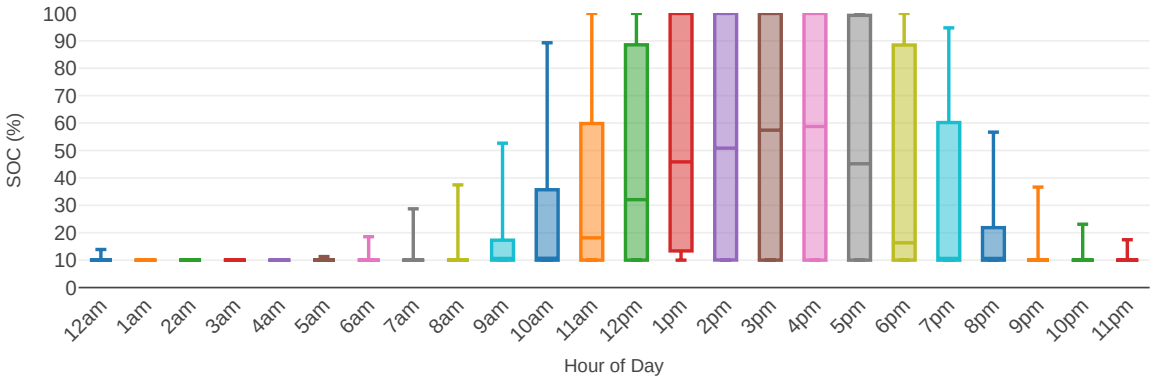
Monthly Energy Totals

Energy flows by month: solar, load, grid import, grid export.



SOC Distribution by Hour

Spread of battery charge levels by hour (box plot).



Monthly Summary

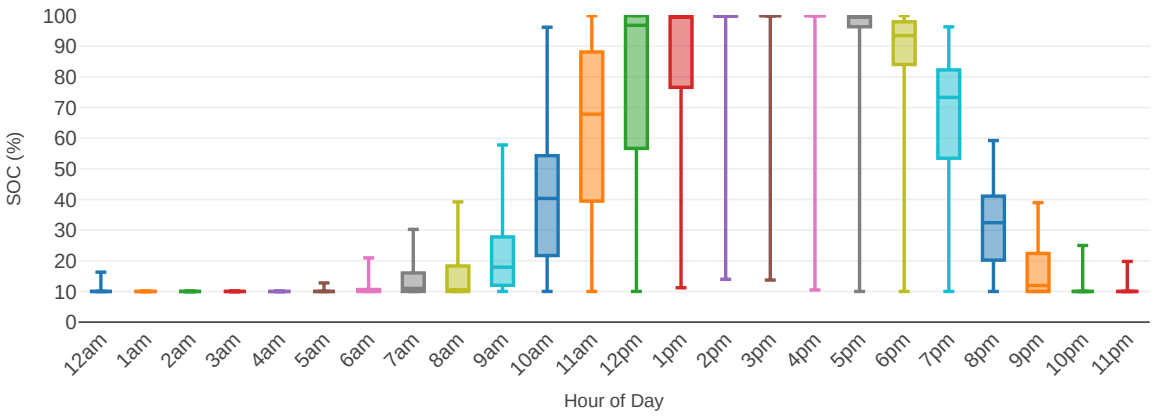
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Solar Generated kWh	60	146	242	351	455	379	447	405	273	171	88	58
Total load kWh	1,198	1,155	1,107	914	624	481	439	436	469	723	1,111	1,079
Average SOC %	10	12	20	29	41	38	44	40	33	18	10	10
Grid Import kWh/GBP	1,138 / 319	1,010 / 283	877 / 246	617 / 173	314 / 88	198 / 56	126 / 35	156 / 44	247 / 69	560 / 157	1,023 / 286	1,021 / 286
Grid Export kWh/GBP	0 / 0	0 / 0	10 / 1	51 / 6	141 / 17	91 / 11	130 / 16	120 / 14	47 / 6	6 / 1	0 / 0	0 / 0
Net electricity cost GBP	319	283	244	167	71	45	20	29	63	156	286	286

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Summer Monthly Summary

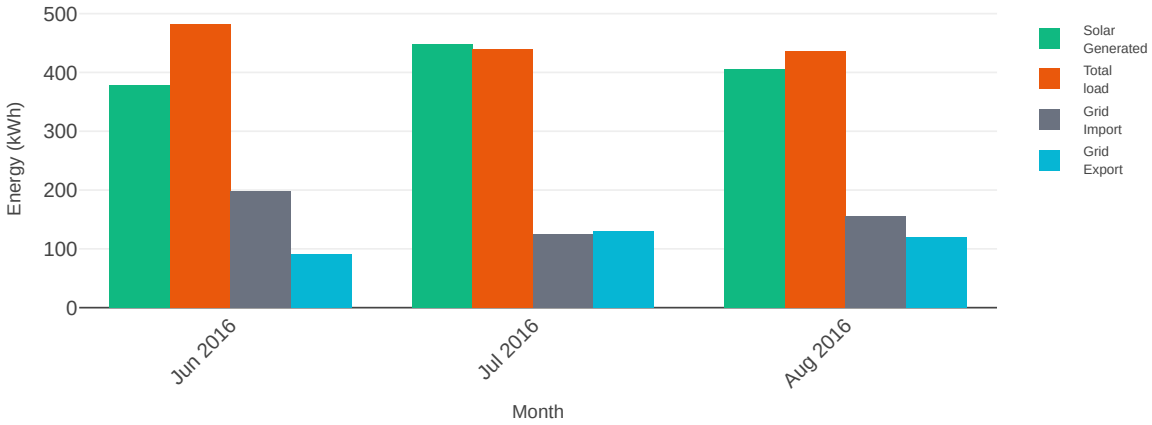
Summer SOC Distribution by Hour

Spread of battery charge levels by hour for June, July, August.



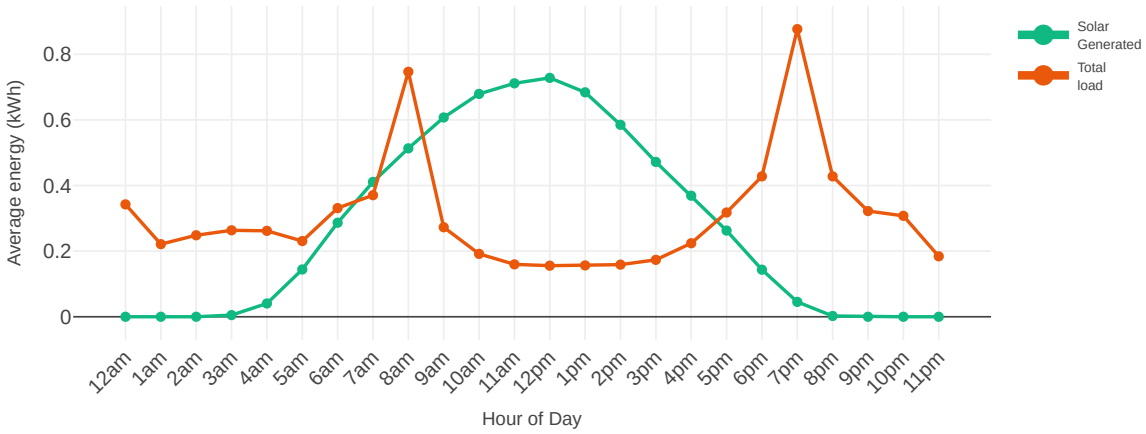
Summer Energy Totals by Month

Energy flows for June, July, August: solar, load, grid import, grid export.



Summer Hourly Average Energy

Average hourly solar generation vs load for that season's months.

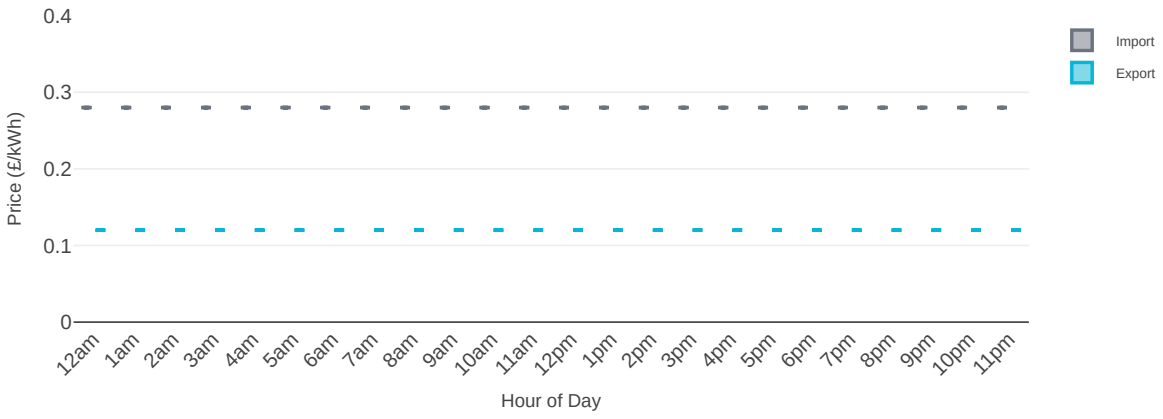


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Summer Prices and Power

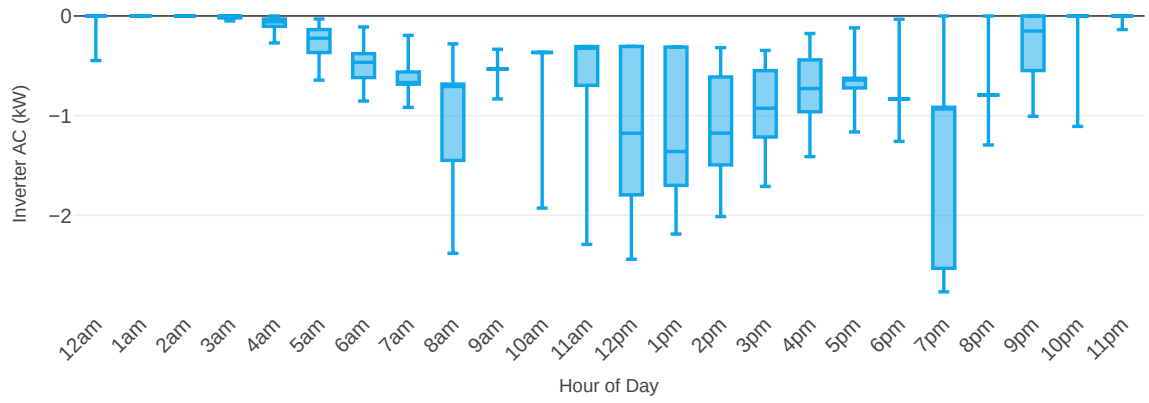
Summer Import & Export Price Distribution by Hour

Spread of import and export tariff rates by hour for June, July, August.



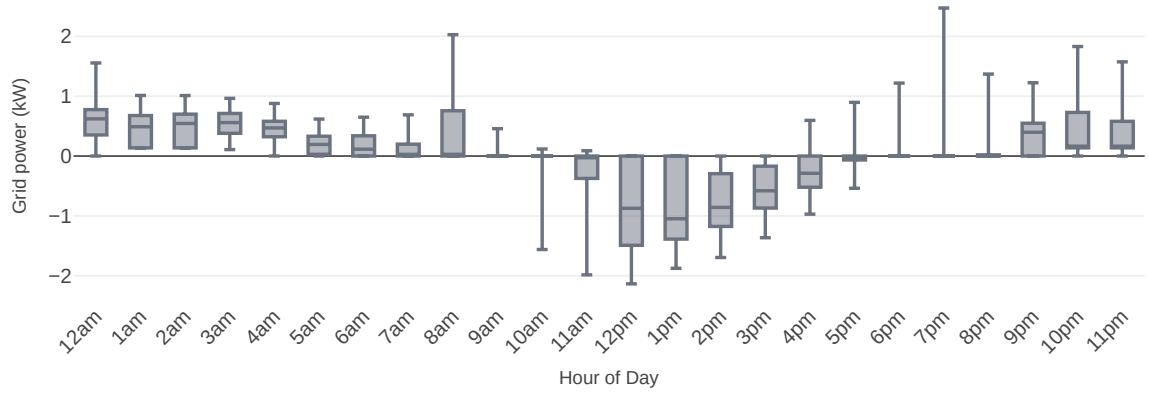
Summer Inverter AC Power Distribution by Hour (inverter charge is positive)

Spread of inverter AC power flows by hour for June, July, August.



Summer Grid Power Distribution by Hour (import is positive)

Spread of net grid power by hour for June, July, August.

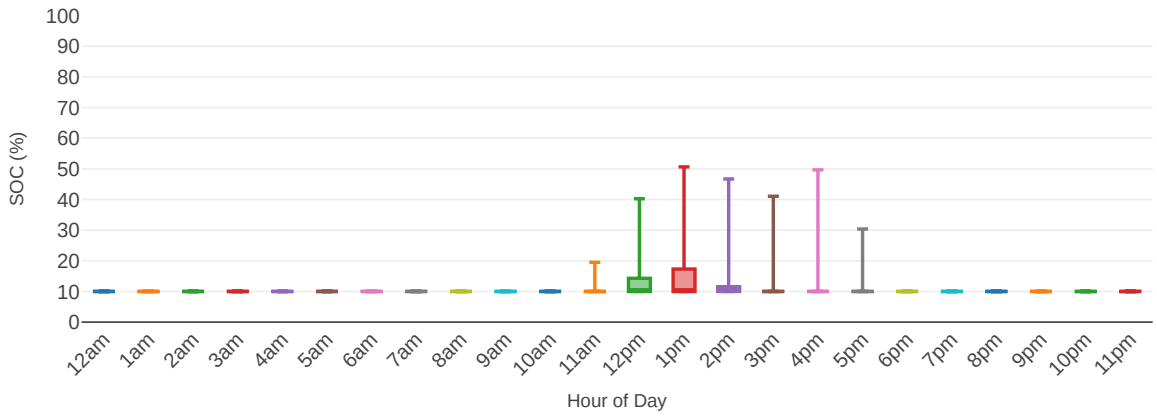


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Winter Monthly Summary

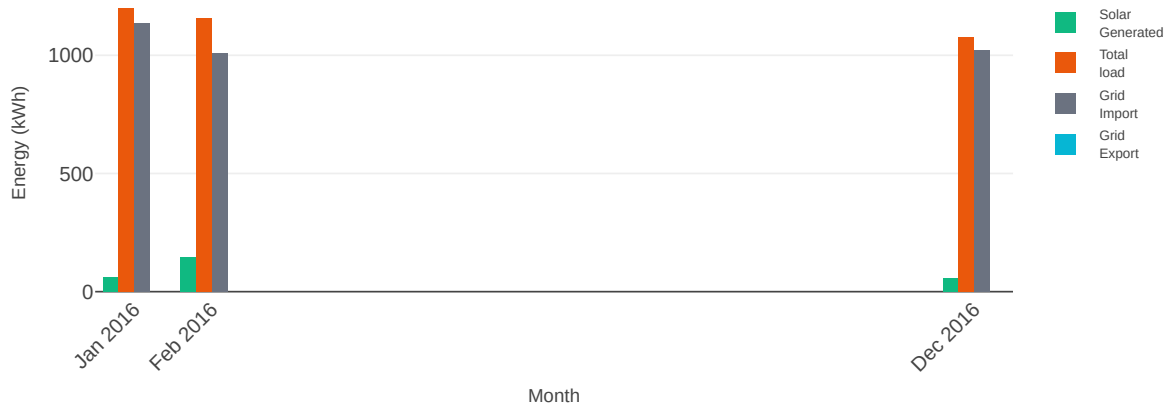
Winter SOC Distribution by Hour

Spread of battery charge levels by hour for December, January, February.



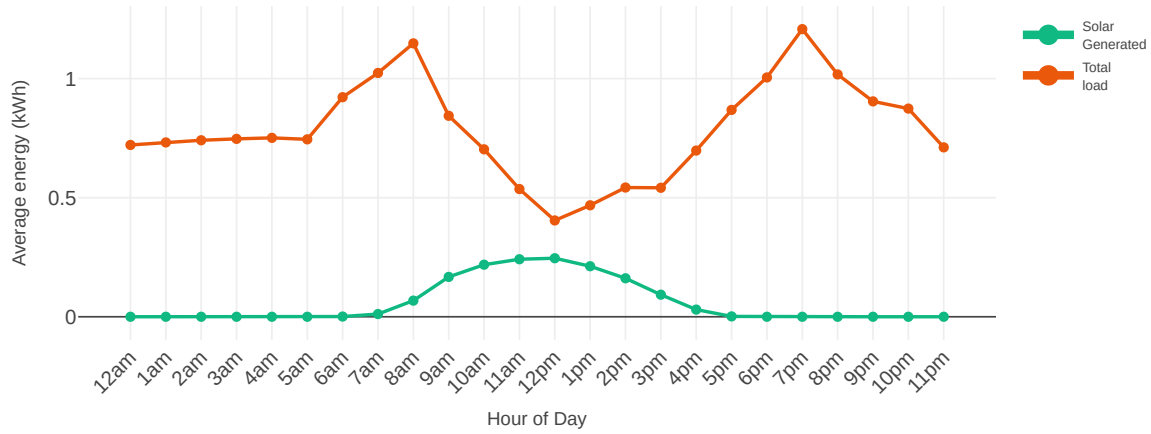
Winter Energy Totals by Month

Energy flows for December, January, February: solar, load, grid import, grid export.



Winter Hourly Average Energy

Average hourly solar generation vs load for that season's months.

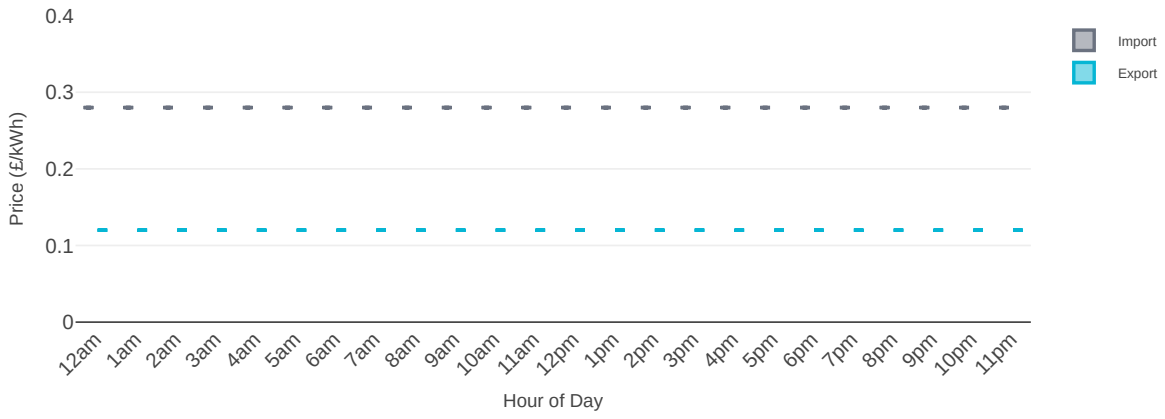


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Winter Prices and Power

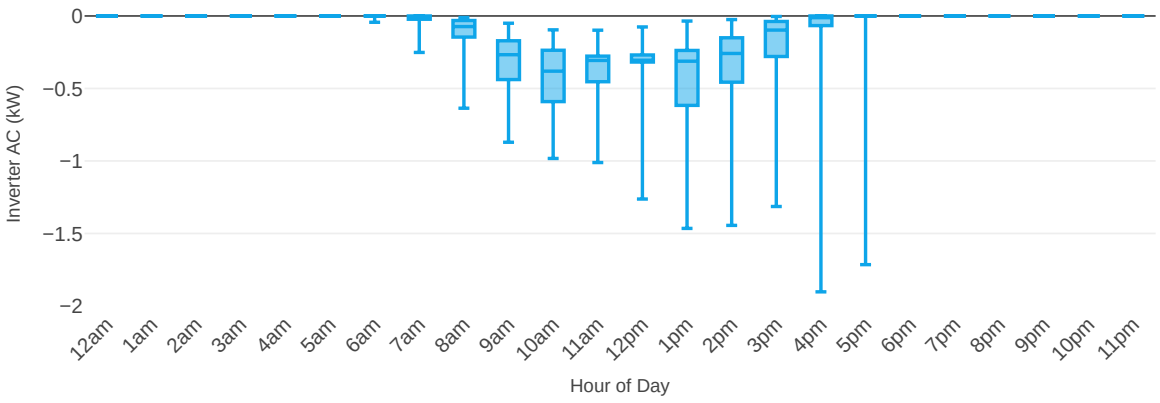
Winter Import & Export Price Distribution by Hour

Spread of import and export tariff rates by hour for December, January, February.



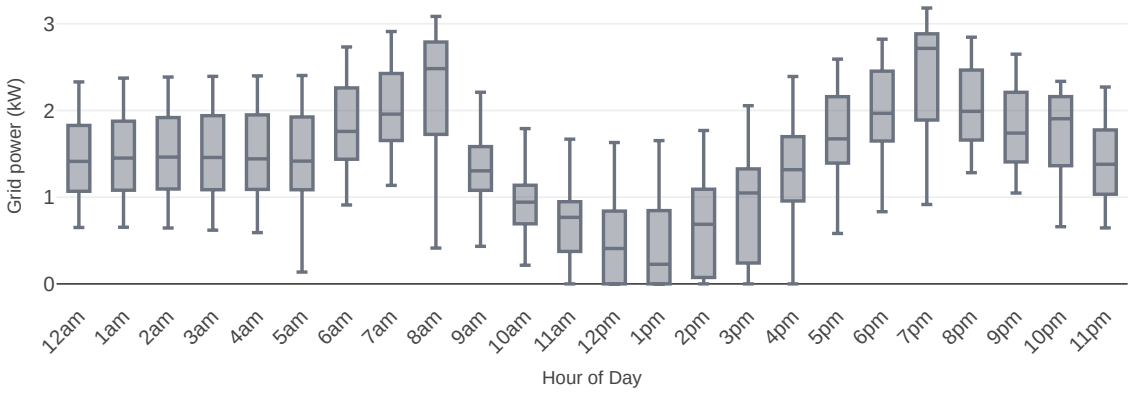
Winter Inverter AC Power Distribution by Hour (inverter charge is positive)

Spread of inverter AC power flows by hour for December, January, February.



Winter Grid Power Distribution by Hour (import is positive)

Spread of net grid power by hour for December, January, February.

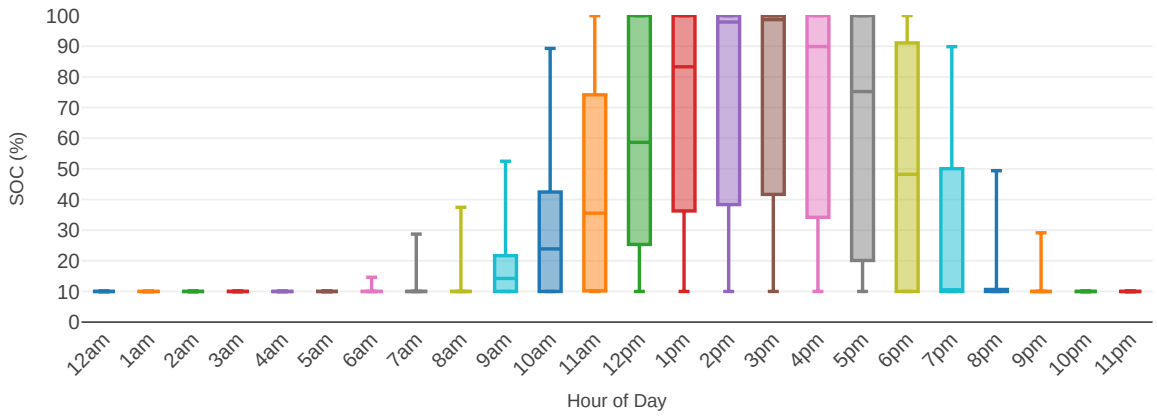


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Spring Monthly Summary

Spring SOC Distribution by Hour

Spread of battery charge levels by hour for March, April, May.



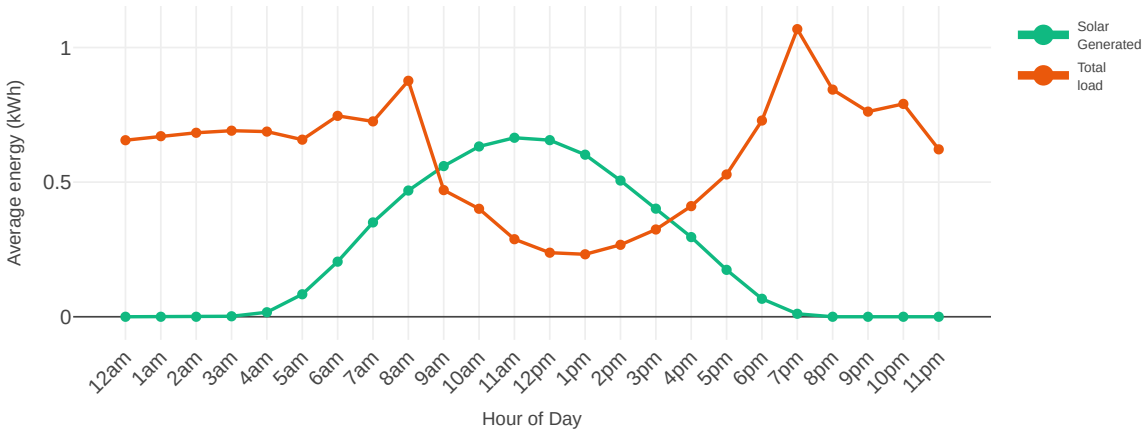
Spring Energy Totals by Month

Energy flows for March, April, May: solar, load, grid import, grid export.



Spring Hourly Average Energy

Average hourly solar generation vs load for that season's months.

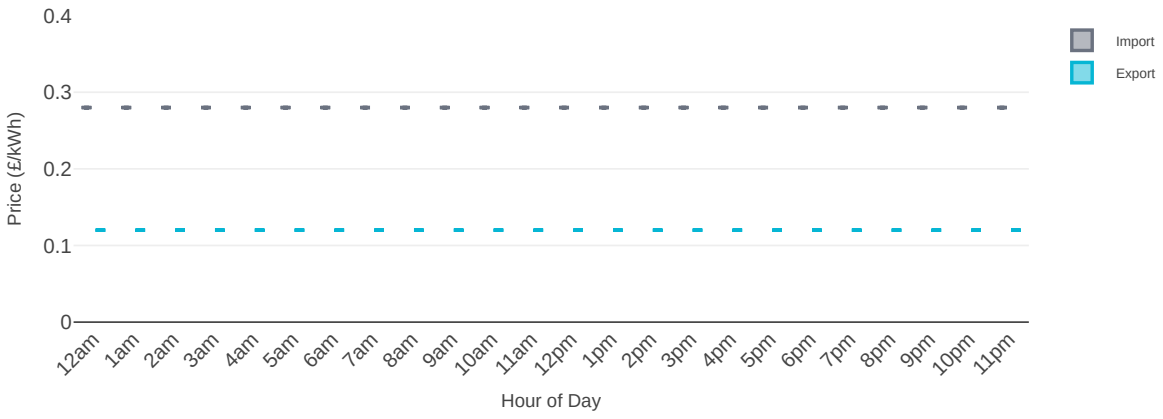


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Spring Prices and Power

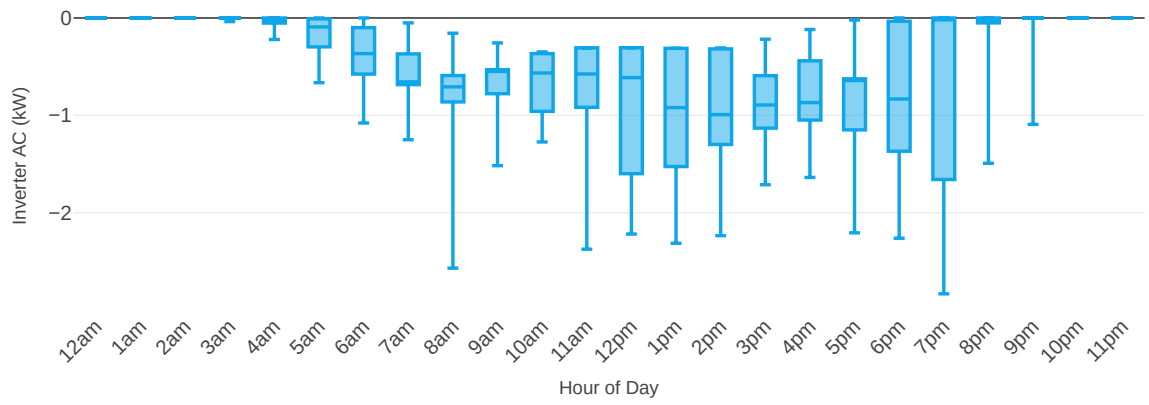
Spring Import & Export Price Distribution by Hour

Spread of import and export tariff rates by hour for March, April, May.



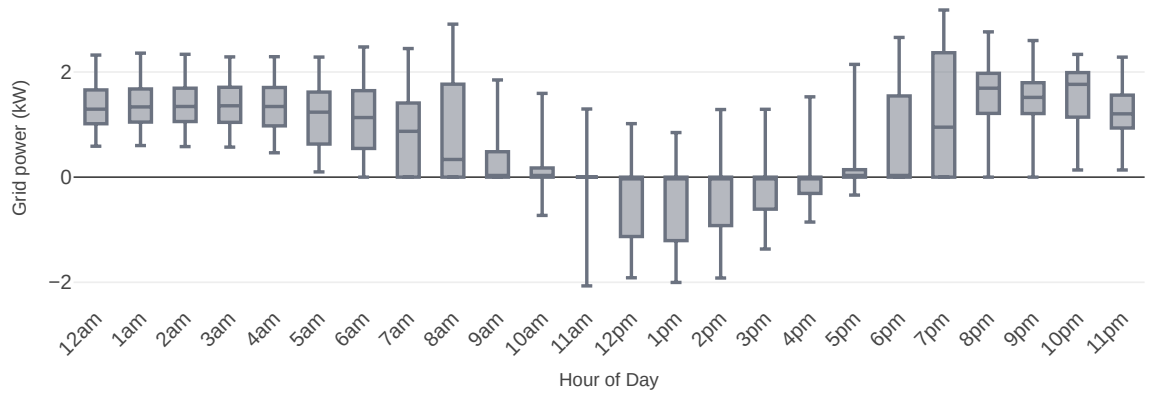
Spring Inverter AC Power Distribution by Hour (inverter charge is positive)

Spread of inverter AC power flows by hour for March, April, May.



Spring Grid Power Distribution by Hour (import is positive)

Spread of net grid power by hour for March, April, May.

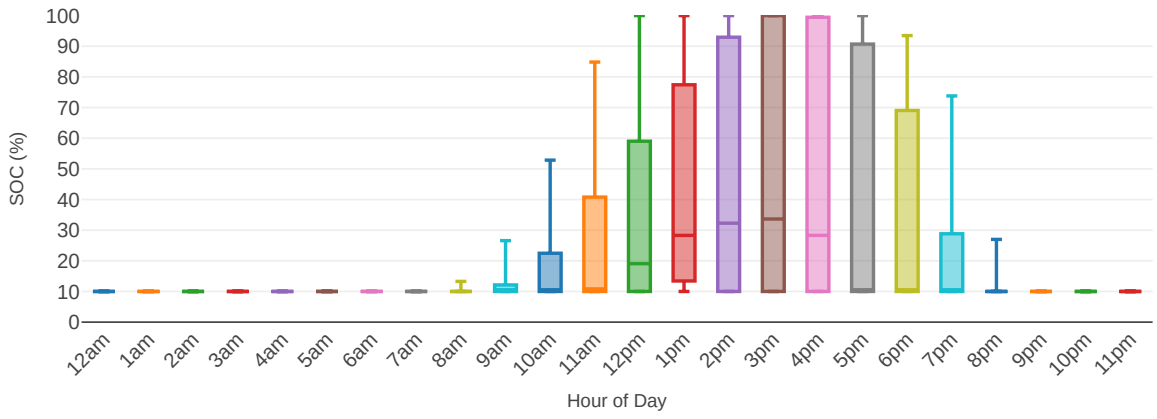


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Autumn Monthly Summary

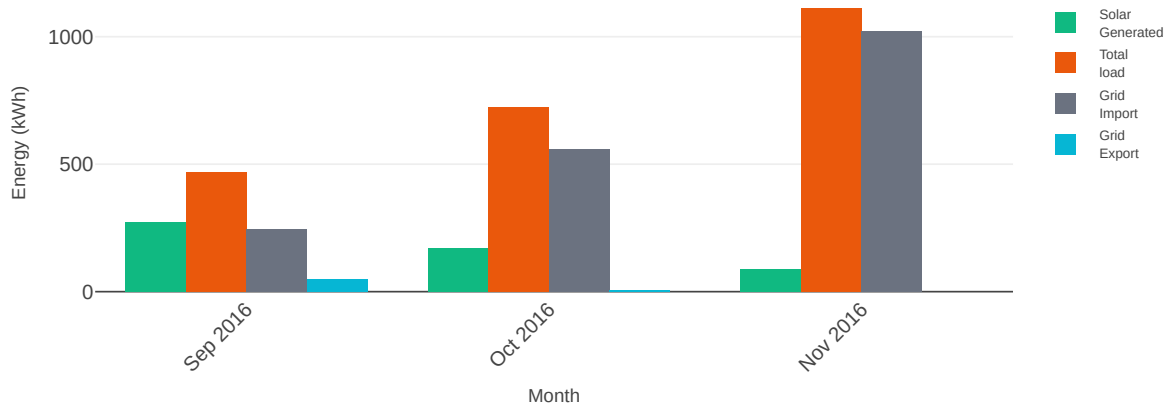
Autumn SOC Distribution by Hour

Spread of battery charge levels by hour for September, October, November.



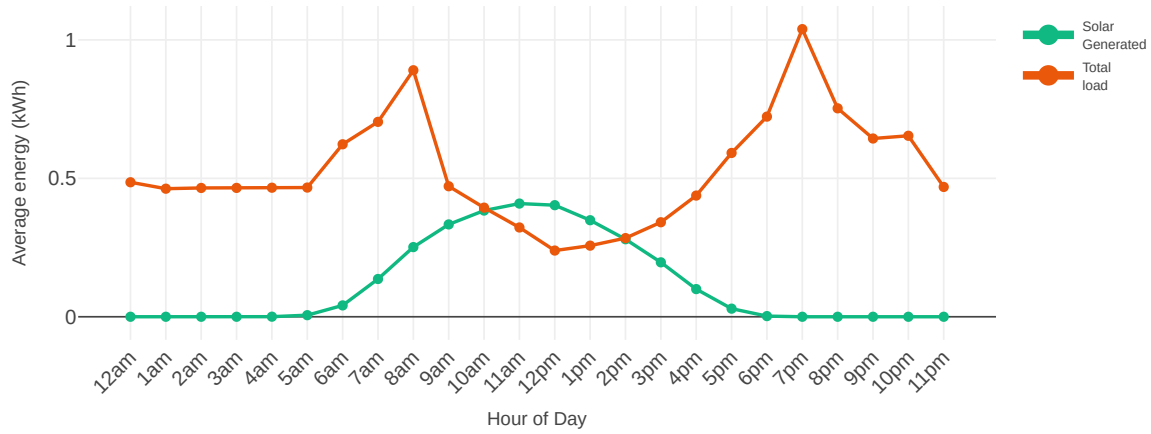
Autumn Energy Totals by Month

Energy flows for September, October, November: solar, load, grid import, grid export.



Autumn Hourly Average Energy

Average hourly solar generation vs load for that season's months.

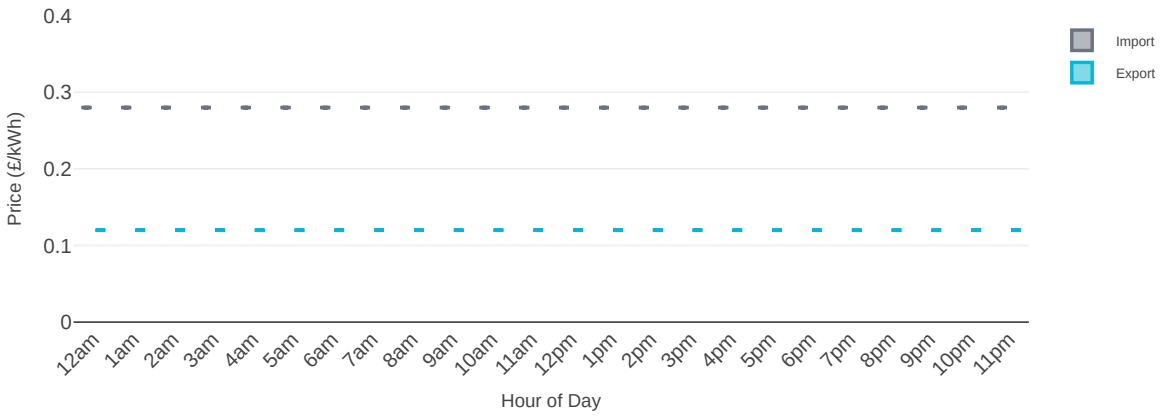


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Autumn Prices and Power

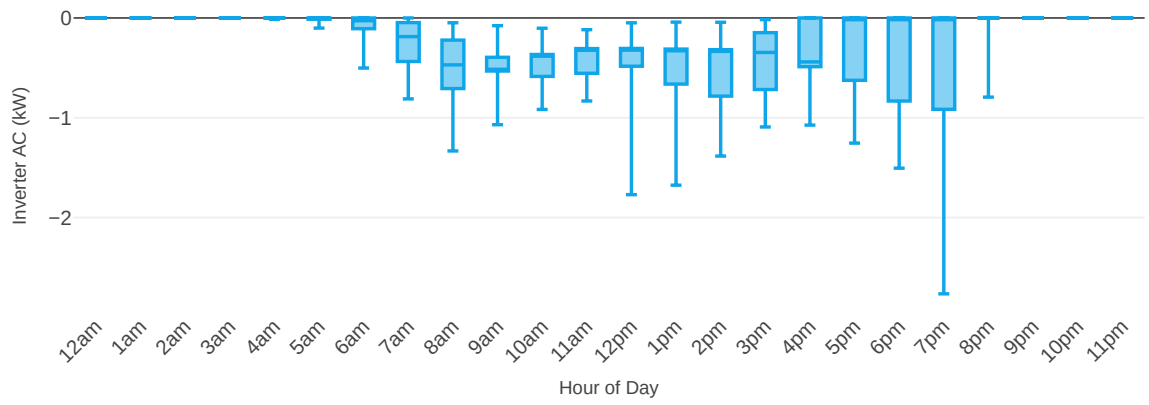
Autumn Import & Export Price Distribution by Hour

Spread of import and export tariff rates by hour for September, October, November.



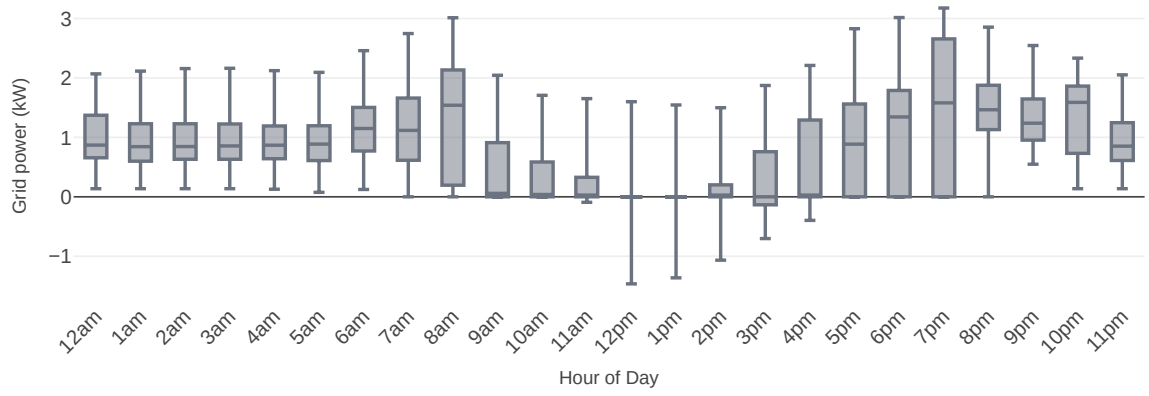
Autumn Inverter AC Power Distribution by Hour (inverter charge is positive)

Spread of inverter AC power flows by hour for September, October, November.



Autumn Grid Power Distribution by Hour (import is positive)

Spread of net grid power by hour for September, October, November.



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Solar Butter price list

Indicative only, and not a quotation. Solar butter offers competitive pricing as a company run exclusively by electricians and engineers who carry out the installations, cutting out operations and sales overhead.

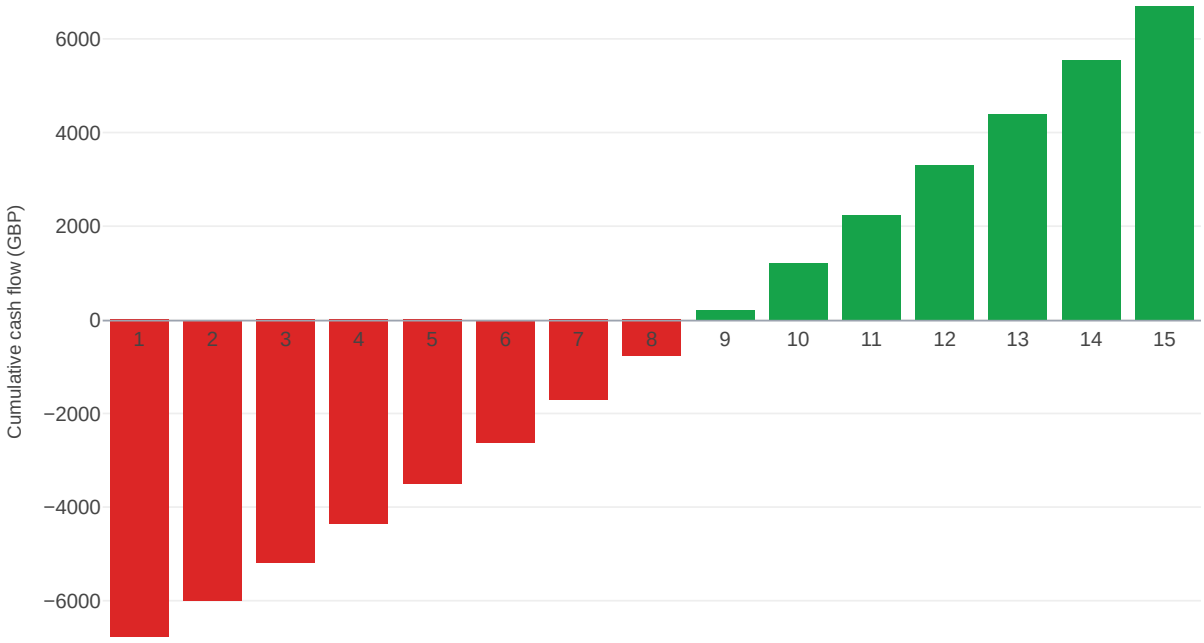
Item	Rating	Qty	Unit price ex VAT	Line total ex VAT
Generic 400 ESTIMATED	400 W	10	100.00	1,000.00
5kW ESTIMATED	5 kW	1	1,600.00	1,600.00
4kWh ESTIMATED	4 kWh	1	1,000.00	1,000.00
Labour		4	350.00	1,400.00
Scaffolding		2	600.00	1,200.00
Survey, design, commissioning and DNO		1	450.00	450.00
Sales overhead		1	100.00	100.00
Travel		1	100.00	100.00
Company profit margin		1	685.00	685.00
Subtotal ex VAT				**£ 7,535.00**
VAT (0%)				**£ 0.00**
Indicative total inc VAT				**£ 7,535.00**

Join the waiting list here

Payback time: 8.8 years

Cumulative cash flow

From today, over the next 15 years.



The outputs are based on the weather for the year selected, the tariff and equipment shown in the workspace and your input data. Tariffs are subject to change at the discretion of your energy provider, and you should check your eligibility criteria for the tariffs selected. The outputs are modelling estimates only and do not constitute financial or technical advice. The data provided is used at the user's own risk and has no warranty, implied or otherwise including merchantability or fitness for a particular purpose. See assumptions and methods section for further details on assumptions used.

Cumulative cash flow

Year	Solar generated (kWh)	Grid import (kWh)	Grid export (kWh)	Import price (GBP/kWh)	Export price (GBP/kWh)	Total benefit (£/year)	Cumulative benefit (£)
1	3,075	7,286	595	0.28	0.12	757	-6778
2	3,060	7,298	592	0.29	0.12	781	-5997
3	3,044	7,311	589	0.30	0.12	805	-5192
4	3,029	7,323	586	0.31	0.12	830	-4362
5	3,014	7,335	583	0.33	0.12	856	-3506
6	2,999	7,347	580	0.34	0.12	883	-2623
7	2,984	7,359	578	0.35	0.12	911	-1712
8	2,969	7,371	575	0.37	0.12	940	-772
9	2,954	7,383	572	0.38	0.12	970	197
10	2,939	7,395	569	0.40	0.12	1001	1198
11	2,925	7,407	566	0.41	0.12	1033	2231
12	2,910	7,419	563	0.43	0.12	1066	3297
13	2,895	7,431	560	0.45	0.12	1100	4397
14	2,881	7,442	558	0.47	0.12	1136	5533
15	2,867	7,454	555	0.48	0.12	1173	6705

The 15-year cash flow repeats that year. Import prices rise by 4% a year. Panel output falls by 0.5% a year. The export price stays the same. The starting cost is the indicative price list.

Payback time is estimated based on the weather for the year selected, the tariff and equipment shown in the workspace and the illustrative pricing list example. The tariffs from your energy supplier are subject to change. This should not be interpreted as financial or technical advice. **Enquire here** for a quotation.

The outputs are based on the weather for the year selected, the tariff and equipment shown in the workspace and your input data. Tariffs are subject to change at the discretion of your energy provider, and you should check your eligibility criteria for the tariffs selected. The outputs are modelling estimates only and do not constitute financial or technical advice. The data provided is used at the user's own risk and has no warranty, implied or otherwise including merchantability or fitness for a particular purpose. See assumptions and methods section for further details on assumptions used.

Methods and Assumptions

How it works

A physics based model of the entire system is created from all the equipment shown in your workspace and input data. It starts by pulling hourly weather data for the year and geographic region you have selected. The simulation is run on a half-hourly basis and calculates values for each half-hourly period for the entire year.

Where auto-optimisation has been selected, inverter setpoints are set to try and deliver the least possible cost for any period (least cost function) based off the tariff rates entered and the historic weather forecast for each day. Where a heat pump is selected, the load is added to your baseline load profile.

General Assumptions

- The model outputs have been validated for only a subset of parameters, and where possible this is based off real-world solar and heat pump data but only from a small sample size. Feedback has been sought and in most cases the results have aligned well to actual performance. However each individual site and manufactured products can have different performance and efficiency. What's more, the effectiveness of the install depends on the skill and care taken by your installer during the survey, design and installation. No claim is made of the accuracy of the results of this report.
- Hourly weather data is requested for the entire year and region close to you. We rely on a well known reputable company (NASA) as the weather data provider. We do not and cannot verify the data is accurate for all locations. As a free tool for general use, we accept no liability for inaccurate predictions.
- This report and its outputs are only as good as the inputs, some inputs require technical understanding of the subject. If you would like a system modelled for you, **get in touch here**. If you are unsure of the results or interpretation, further clarification can be provided.
- Where an Agile price tariff is selected, the pricing data is requested for the year selected. If there is no pricing available for your selected report year, the report will fail to generate.

Solar Assumptions

- Weather is pulled for the single year selected. As the weather can vary significantly from year to year, it is recommended to compare the output from different years.
- Modelled tariff is subject to change at the discretion of your energy provider. This may significantly change the financial projections.
- Auto-optimisation, when enabled, actively sets the inverter and batteries to charge during low rate periods and discharge at high export rate periods, where it makes sense to do so. The auto-optimisation algorithm uses the least cost function algorithm to ascertain where charging and discharging is appropriate. For instance, it may not make sense to charge the batteries in the morning at the off-peak rate if the weather forecast predicts sunshine for the rest of the day.
- When using auto-optimisation this assumes the user or control software will be proactive in controlling their system according to the tariff rates available. This means the user or the control software would have to adjust the active setpoints according to the weather forecast and/or changing prices where applicable. This can require understanding and effort on the part of the end user, or the use of control software, which may cost money.

Heat Pump Assumptions

- Weather is pulled for the single year selected. As the weather can vary significantly from year to year, it is recommended to compare the output from different years.
- A semi-empirical model of the house and heat pump system is used. Many inputs require deep technical understanding of the subject matter and will significantly affect the results. The model is physics based and adjusted to match observed performance where possible.
- Daily hot water use is based on occupancy, at 50 litres per person. 40% is used between 6am and 9am, and 60% between 6pm and 10pm.
- A full breakdown of most of the parameters used is given in **How does property heat loss affect heat pump running costs?**